



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Sande, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

May 25, 2022

In reply refer to: Tariff Section
File: TA206-227
LO#: L2200167

John Lyons
General Manager
TDX North Slope Generating, LLC .
3601 C Street, Suite 1000-51
Anchorage, AK 99503

Dear Mr. Lyons:

TDX North Slope Generating, LLC. (TNSG) filed TA206-227 on March 30, 2022,¹ seeking to update its Cost of Power Adjustment and Small Facility Power Purchase Rate. On May 23, 2022, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 62 and 79, filed March 30, 2022, by TNSG with TA206-227. The effective date of the tariff sheets is April 8, 2022.

Enclosed are validated copies of the approved tariff sheets. Please note that the effective date has been added to the bottom right corner of each tariff sheet.

BY DIRECTION OF THE COMMISSION (Commissioner Robert A. Doyle not participating)

Sincerely,

REGULATORY COMMISSION OF ALASKA


Becki Alvey (May 25, 2022 14:05 AKDT)

Becki Alvey
Tariff Section Manager

Enclosures

¹ The 45-day review period ended on May 16, 2022. On May 11, 2022, Staff requested an extension of the 45-day review period until May 31, 2022. On May 12, 2022, TNSG agreed to extend to May 31, 2022.

RCA No. 227 32nd RevisionSheet No. 62Cancelling 31st RevisionSheet No. 62**RECEIVED****MAR 30 2022**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX NORTH SLOPE GENERATING, INC.****RULES AND REGULATIONS****Section 11 - Purchases of Power from Qualifying Facilities****11.1 Small Facility Power Purchase Rate**

The rate at which the Utility will purchase energy from qualifying facilities with a design capacity of 100 kW or less is calculated based upon the amount of natural gas generation used in the most recent quarter, updated to reflect the current price of fuel, divided by the number of kWh sold in the most recent quarter.

A.	Amount of natural gas used		182,901	MMBtu	
B.	Current price of delivered natural gas		<u>4.40</u>	\$/MMBtu	
C.	Total Fuel Costs	A x B	\$ 804,763		
D.	kWh sold		<u>12,412,944</u>	kWh	
E.	Small Facility Power Purchase Rate	C / D	6.48	c/kWh	R

Tariff Advice No. TA206-227

Effective

April 8, 2022Issued by : **TDX NORTH SLOPE GENERATING, INC.**By : John G. LyonsTitle : TDX Power President

RCA NO. 227 75TH Revision
CANCELLING 74TH Revision

SHEET NO. 79
SHEET NO. 79

RECEIVED
MAR 30 2022

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX NORTH SLOPE GENERATING, INC.

COST OF POWER ADJUSTMENT

(1) Estimated Costs for 3 month Period Beginning		JANUARY 1, 2022	
Source	Estimated Quantity	Estimated Unit Cost	Estimated Total Cost
Purchased Power	0 kwh	\$ 0.0326 /kwh	0
Natural Gas	157,976 MMBtu	\$ 4.40 /MMBtu	695,095.68 R
Diesel Fuel	0 gal	\$ 5.0825 /gal	0
(1) Total			\$ 695,095.68 R
(2) Balance in Cost of Power Estimated Balancing Account as of	February 28, 2022	\$50,382.20	R
Balance in Actual Balancing Account as of December 31, 2021 \$91,160.42			
(3) Total (1) and (2) above			745,477.89 R
(4) Estimated Retail Energy Sales for Three Months (kwh)			11,028,376 R
(5) Projected Cost of Power [(3)/(4)]		\$ 0.06760 /kwh	R
(6) Base Cost of Power		0.00000 /kwh	
(7) Cost of Power Adjustment [(5)-(6)] for Period Beginning	JANUARY 1, 2022	\$ 0.06760 /kwh	R

Tariff Advice No. TA206-227

Effective

April 8, 2022

Issued by: TDX NORTH SLOPE GENERATING, INC.

By : John G. Lyons

Title : TDX Power President